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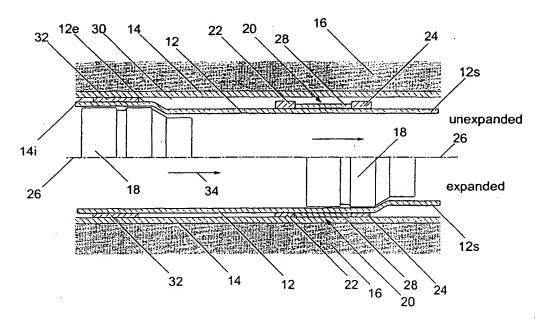
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(54) Title: APPARATUS FOR AND A METHOD OF ANCHORING AN EXPANDABLE CONDUIT



(57) Abstract: The present invention provides apparatus and a method of anchoring an expandable conduit. A formation is provided on an outer surface of the conduit, the formation comprising a number of bands of a friction and/or sealing material. When the expandable conduit is radially expanded, the friction and/or sealing material engages a second conduit in which the expandable conduit is located. The engagement of the friction and/or sealing material provides an anchor for the expandable conduit.

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casing contacts the formation around the borehole. The 1 pliable casing undergoes plastic deformation when 2 expanded, typically by passing an expander device, such 3 as a ceramic or steel cone or the like, through the 4 The expander device is propelled along the 5 casing in a similar manner to a pipeline pig and may be 6 pushed (using fluid pressure for example) or pulled 7 (using drill pipe, rods, coiled tubing, a wireline or 8 the like). 9 10 Lengths of expandable casing are coupled together 11 (typically by threaded couplings) to produce a casing 12 The casing string is inserted into the 13 borehole in an unexpanded state and is subsequently 14 expanded using the expander device. However, the 15 unexpanded casing string requires to be anchored either 16 at an upper end or a lower end thereof before and/or 17 during the expansion process. 18 19 According to a first aspect of the present invention, 20 there is provided apparatus for anchoring an expandable 21 conduit, the apparatus comprising at least one 22 formation provided on an outer surface of the 23 expandable conduit, the formation being capable of 24 engaging a second conduit in which the expandable 25 conduit is located, the formation providing an anchor 26 and/or seal for the expandable conduit when the 27 expandable conduit is at least partially expanded. 28 29 According to a second aspect of the present invention, 30 there is provided a method of anchoring an expandable 31 conduit, the method comprising the steps of providing 32

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1	a 40 durometer rubber. The bands of rubber can be of
2	any suitable hardness and width. Alternatively, the
3	first rubber can be a 90 durometer rubber, and the
4	second rubber can be a 60 durometer rubber.
.5	
6	In an alternative embodiment, the formation comprises a
7	band of rubber or other suitable resilient material.
8	The band preferably defines a zigzag pattern on the
9	outer surface of the conduit. The rubber can be of any
10	suitable hardness, but is typically in the order of 40
11	to 90 durometers, although values of hardness outwith
12	this range may also be used.
13	
14	The material properties and configuration of the or
15	each formation can be chosen to suit the particular
16	application.
17	
18	The expandable conduit typically comprises an
19	expandable casing or liner. However, the expandable
20	conduit may be any suitable expandable pipe or the
21	like.
22	
23	The formation is optionally detachable and preferably
24	applied to the outer surface of the conduit before the
. 25	conduit is expanded. The formation optionally
26	comprises two or more axially spaced formations.
27	
28	The second conduit typically comprises a borehole,
29	casing, liner or the like. The expandable casing may
30	engage any type of conduit.

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an expandable conduit to a borehole having a 1 2 different formation on an outer surface; 3 Fig. 4a is an front elevation of the formation of Fig. 3; and 4 5 Fig. 4b is an end elevation of the formation of 6 Fig. 4a. 7 Referring to the drawing, Fig. 1 shows an exemplary embodiment of apparatus for anchoring an expandable 9 conduit 12. The expandable conduit 12 is shown located 10 within a casing or liner 14. Conventionally, casing or 11 12 liner 14 is used to line or case a borehole that is drilled into a formation 16 to facilitate the recovery 13 14 of hydrocarbons. It should be noted however, that the 15 expandable conduit 12 may be a liner or casing used to case or line the borehole. 16 17 18 The expandable conduit 12 may be any type of suitable 19 conduit that is capable of sustaining plastic deformation whereby it can be radially expanded by at 20 21 least 10%, although it may be radially expanded by a value more or less than this. 22 23 24 The upper portion of Fig. 1 shows the expandable 25 conduit 12 in unexpanded form, with an expander device 18 located therein used to impart a radial expansion 26 force. The lower portion of Fig. 1 shows a portion of 27 the expandable conduit 12 radially expanded by the 28 29 expander device 18. 30 31 The expander device 18 typically comprises a cone. 32 expander device 18 may be manufactured from steel, or

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The first and second bands 22, 24 are typically of a 1 2 first depth. The third band 28 is typically of a second depth. The first depth is typically larger than 3 the second depth, although they may be the same. 4 the first and second bands 22, 24 protrude further from 5 the surface 12s than the third band 28, as shown 6 schematically in Fig. 1. 7 8 9 The first type of rubber (i.e. first and second bands 22, 24) is preferably of a harder consistency than the 10 second type of rubber (ie third band 28). The first 11 type of rubber is typically 60 durometer rubber, 12 whereas the second type of rubber is typically 40 13 durometer rubber. Durometer is a conventional hardness 14 scale for rubber. 15 16 17 The particular properties of the rubber may be of any suitable type and the hardnessess quoted are exemplary 18 19 only. It should also be noted that the relative 20 dimensions and spacings of the first, second and third bands 22, 24, 28 are exemplary only and may be of any 21 22 suitable dimensions and spacing. 23 24 Referring to Figs 2a to 2c, there is shown an alternative formation 50 that is substantially the same 25 26 as formation 20. In the embodiment shown in Figs 2a to 2c, the formation 50 comprises first and second bands 27 28 52, 54 of a first resilient material, with a third band 56 of a second resilient material located therebetween. 29

30

31 The first and second bands 52, 54 are around 1 inch

32 (approximately 25.4mm) wide, and are spaced-apart by

apart locations along the length of the expandable 1 conduit 12, the spacings and number of formations 20, 2 50 being chosen to suit the particular application. 3 4 The expandable conduit 12 is then run into a borehole, 5 casing or liner 14, or some other conduit onto which 6 the expandable conduit 12 is to be attached. As can be 7 seen in Fig. 1 (upper portion) when the expandable 8 conduit 12 is run into the casing or liner 14, an 9 annulus 30 is created between the outer surface 12s of 10 the expandable conduit 12 and an inner surface 14i of 11 the casing or liner 14. The expander device 18 is 12 typically located in an expanded portion 12e of the 13 expandable conduit 12 before the conduit 12 is run into 14 the casing or liner 14. It should be noted that the 15 conduit 12 is of the non-interference type wherein the 16 annulus 30 remains (although reduced in size) even when 17 the expandable conduit 12 is radially expanded ie there 18 is a gap between the expandable conduit 12 and the 19 casing or liner 14. Expandable conduit 12 need not be 20 of the non-interference type. 21 22 As the outer surface 12s of the expandable conduit 12 23 is not in direct contact with the inner surface 14i of 24 the casing or liner 14, a mechanical or other type of 25 anchoring device 32 (e.g. a slip) is used to provide a 26 temporary anchor whilst at least a portion of the 27 expandable conduit 12 is radially expanded. 28 mechanical or other type of anchoring device 32 may be 29 of any conventional type and is typically attached at, 30 or near, the expanded portion 12e of the expandable 31 32 conduit 12.

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anchors the expandable conduit 12 to the casing or 1 2 liner 14. 3 Additionally, the first and/or second rubbers may also 4 act as a seal that results in an annular pressure seal 5 that seals the annulus 30. Where two or more 6 formations 20, 50 are provided at axially spaced-apart 7 8 locations, the portions of the annulus 30 between the formations 20, 50 will be isolated from one another. 9 10 After the formation 20, 50 has been expanded whereby 11 12 the first and second rubbers provide at least an anchor point for the expandable casing 12 (and optionally a 13 14 seal for annulus 30), the mechanical or other type of 15 anchoring device 32 can be released, and optionally 16 removed from the casing or liner 14. 17 Referring to Fig. 3, there is shown an alternative 18 expandable conduit 100, that is a second embodiment of 19 20 apparatus of the present invention. Expandable conduit 100 is substantially the same as expandable conduit 12, 21 22 but has a further alternative formation 150 on an outer 23 surface 100s thereof. 24 25 The expandable conduit 100 may be any type of suitable 26 conduit that is capable of sustaining plastic 27 deformation whereby it can be radially expanded by at least 10%, although it may be radially expanded by a 28 value more or less than this. 29 30 As can be seen from Fig. 3, the expandable conduit 100 31

32 is provided with a pre-expanded portion 100e in which

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18° between each along one edge 150a of the band. 1 process is then repeated by milling another 20 slots 2 152b on the other side 150b of the band, the slots on 3 the other side being circumferentially offset by 9° from the slots 152a on the other side. 5 In use, the formation 150 is applied to the outer 7 surface 100s of the (unexpanded) expandable conduit 8 100. The formation 150 may be applied at axially spaced-apart locations along the length of the 10 expandable conduit 100, as shown in Fig. 3, the 11 spacings and number of formations 100 being chosen to 12 suit the particular application. 13 14 The expandable conduit 100 is then run into a borehole, 15 casing or liner 14, or some other conduit onto which 16 the expandable conduit 100 is to be attached, and is 17 used in substantially the same way as conduit 12 18 19 described above. 20 Using the method and apparatus described herein for 21 22 anchoring an expandable conduit to a second conduit, it is possible to case a wellbore using an expandable 23 24 conduit provided with the formation, without the use of cement. This has significant advantages, particularly 25 26 in terms of cost due to the reduction of materials 27 required and rig down-time. 28 Thus, there is provided a method and apparatus of 29 anchoring an expandable conduit to a second conduit. 30 31 Certain embodiments of the apparatus and method optionally provide a seal between the expandable 32

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1 CLAIMS

- 2 1. Apparatus for anchoring an expandable conduit, the
- 3 apparatus comprising at least one formation provided on
- 4 an outer surface of the expandable conduit, the
- 5 formation being capable of engaging a second conduit in
- 6 which the expandable conduit is located, the formation
- 7 providing an anchor and/or seal for the expandable
- 8 conduit when the expandable conduit is at least
- 9 partially expanded.

10

- 11 2. Apparatus according to claim 1, wherein the
- 12 formation comprises resilient material.

13

- 14 3. Apparatus according to claim 1 or claim 2, wherein
- 15 the formation comprises first and second bands of a
- 16 first resilient material.

17

- 18 4. Apparatus according to claim 3, wherein the first
- 19 and second bands are axially spaced-apart, with a third
- 20 band of a second resilient material being located
- 21 between the first and second bands.

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- 23 5. Apparatus according to claim 4, wherein the first
- 24 resilient material is harder than the second resilient
- 25 material.

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- 27 6. Apparatus according to claim 4 or claim 5, wherein
- 28 the first and/or second resilient materials are
- 29 profiled on an outer surface thereof to enhance
- 30 anchoring and/or sealing.

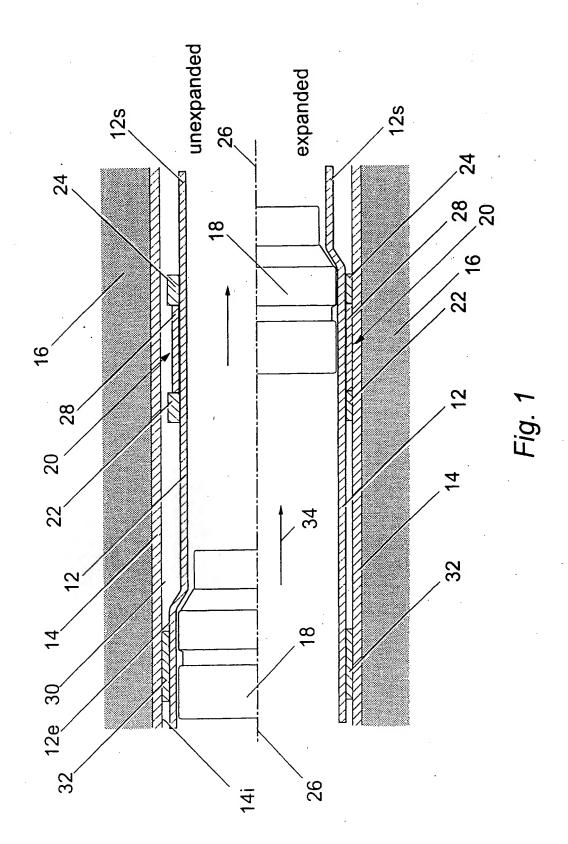
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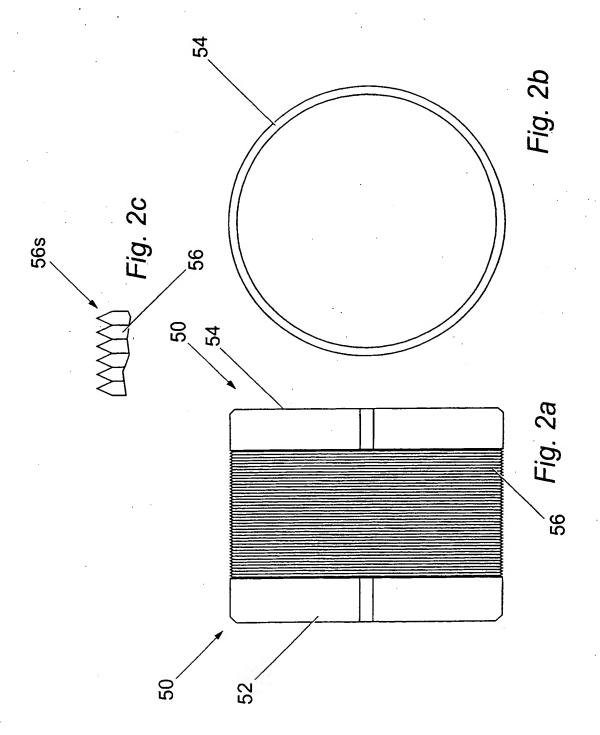
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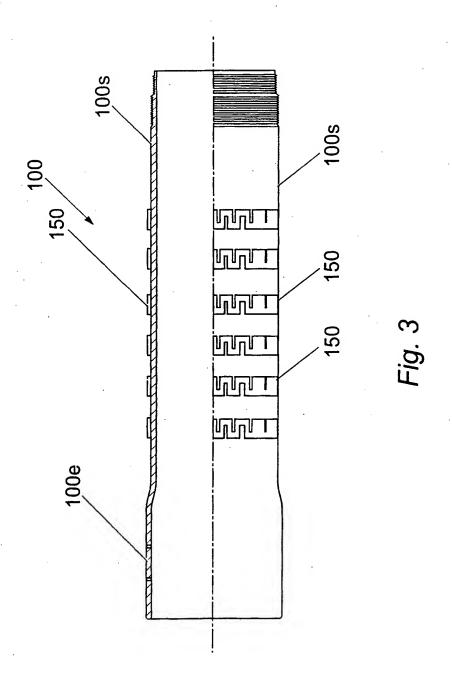
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1 An expandable conduit according to claim 14, 2 wherein the first and second bands are axially spaced-3 apart, with a third band of a second resilient material 4 being located between the first and second bands. 5 6 7 An expandable conduit according to claim 15, 16. wherein the first resilient material is harder than the 8 second resilient material. 9 10 An expandable conduit according to claim 15 or 11 claim 16, wherein the first and/or second resilient 12 13 materials are profiled on an outer surface thereof to enhance anchoring and/or sealing. 14 15 16 18. An expandable conduit according to any one of claims 15 to 17, wherein the first resilient material 17 comprises a first rubber, and the second resilient 18 material comprises a second rubber. 19 20 21 Apparatus according to claim 12 or claim 13, wherein the formation comprises a band of resilient 22 23 material that defines a zigzag pattern on an outer surface of the conduit. 24 25 An expandable conduit according to any one of 26 claims 12 to 19, wherein the formation is applied to 27 28 the outer surface of the conduit before the conduit is

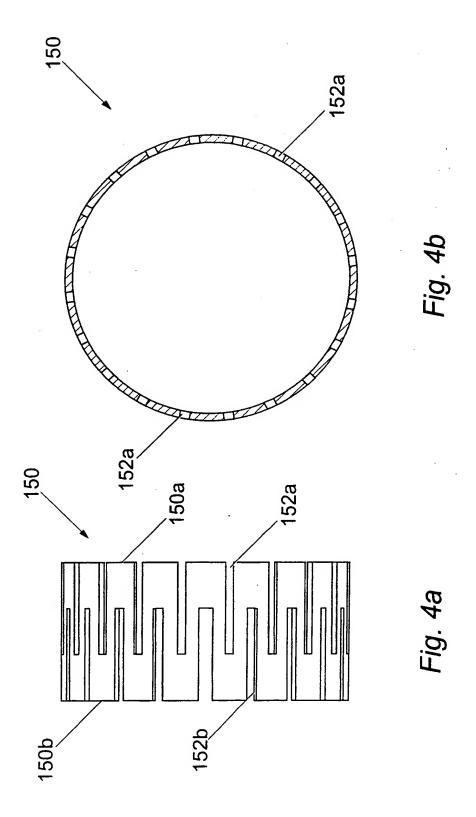
29 30 expanded.







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INTERNATIONAL SEARCH REPORT

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A. CLASSIFICATION OF SUBJECT MATTER IPC 7 E21B43/10

According to International Patent Classification (IPC) or to both national classification and IPC

B. FIELDS SEARCHED

Documentation searched other than minimum documentation to the extent that such documents are included in the fields searched

Electronic data base consulted during the international search (name of data base and, where practical, search terms used)

EPO-Internal

Category °	Citation of document, with indication, where appropriate, of the relevant passages	Relevant to claim No.
х	US 3 776 307 A (YOUNG J) 4 December 1973 (1973-12-04)	1-4,7,9, 10, 12-15, 18,20, 21,23,24
	column 7, line 59 -column 8, line 17 figures 2,4	
X	EP 0 881 354 A (SOFITECH NV; SCHLUMBERGER CIE DOWELL (FR)) 2 December 1998 (1998-12-02) page 4, column 5, line 33-35 figure 2	1-4,7,9, 10, 12-15, 18,20,21
	-/	

X Further documents are listed in the continuation of box C.	χ Patent family members are listed in annex.
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Date of the actual completion of the international search	Date of mailing of the international search report
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